progress. Work relating to acquisition of right of user in land for laying the crude oil pipeline is also in progress. An expenditure of Rs. 277.73 crore has been incurred on the project upto 31.1.2003. Physical progress including acquisition of land/construction work, is 5.14%.

Central India Refinery Project at Bina (Madhya Pradesh):- Entire land for the refinery and township blocks at Bina and crude oil terminal at Vadinar (Gujarat) has been acquired. Acquisition of right of user/right of way along with the entire 935 kilomerters length of cross-country crude oil pipeline has been almost completed. Design-engineering packages of the licensed units have been received from the selected process licensors for proprietary process units. Front end engineering design for the project has been completed by Engineers India Limited, project management consultants. An expenditure of Rs. 150.28 crore has been incurred on the project upto 31.1.2003. Physical progress is 5.3%

(b) These two refinery projects at Bhatinda and Bina will either be implemented by HPCL and BPCL, or by the Government through an appropriate agency.

LNG Terminal at Kakinada

59. SHRIMATI N.P. DURGA: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state the present status of the proposed Rs. 500 crores LNG Terminal at Kakinada in Andhra Pradesh and its future in view of gas found by Reliance Petroleum?

THE MINISTER OF STATE IN THE MINISTRY OF PETROLEUM AND NATURAL GAS (SHRI SANTOSH GANGWAR): Kakinada Indian Oil LNG Consortium (KIOLC) submitted a detailed project report for Kakinada LNG Project in February, 2001 to Government of Andhra Pradesh for its in-principle clearance for the project. Government of Andhra Pradesh has also extended its support for implementation of the project by signing an MoU. Partners of KIOLC *i.e.* Indian Oil Corporation Ltd., Petronas International Corporation Ltd., BP Global Investment Ltd. and Kakinada Sea Ports Ltd. have executed a Joint Collaboration Agreement on 8th January, 2003 for further development of the project. Competitiveness of domestic gas from deep water exploration in KG basin and its volume, overall demand of

gas in Andhra Pradesh and neighbouring States, and related infrastructure reuqirement for utilization of gas are some of the areas among others, which the consortium will examine in the course of development of Kakinada LNG Project.

Consumption of petroleum products

†60. SHRI P.K. MAHESHWARI: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) the expected consumption of petroleum products in the coming two years;

(b) the quantum of domestic production of such products alongwith quantum of products to be imported; and

(c) the expected amount of foreign exchange to be spent on the same?

THE MINISTER OF STATE IN THE MINISTRY OF PETROLEUM AND NATURAL GAS (SHRI SANTOSH GANGWAR): (a) The consumption of petroleum products during 2003-04 and 2004-05 is estimated to be around 107 MMT (Million Metric Tonne) and 111 MMT respectively.

(b) and (c) The domestic production and quantum of imports of petroleum products would depend upon several factors which, *inter-alia*, include domestic demand, duty structure, refining margin, export potential, etc. The domestic production of petroleum products during 2003-04 is estimated to be around 114 MMT.

Survey for identification of oil and gas resources

61. PROF. M.M. AGARWAL: Will the Minister of PETROLEUM AND NATURAL GAS be pleased to state:

(a) whether Government have conducted any survey to identify the oil and gas resources in the different parts of the country;

(b) if so, the details thereof; and

(c) the details of places in Uttar Pradesh and other States where

†Original notice of the question was received in Hindi.